

WHICH FORM OF LIFT IS THE BEST OPTION FOR MY WELL?

ESP. Gas lift. Annular flow gas lift. The options are plentiful, but sometimes the right answer can be elusive. Extract takes the guesswork out of lift selection through our Comparative Lift Analysis (CLA) service. Our production optimization experts will take your well data and use nodal analysis to show you the relative performance of multiple lift options at multiple bottom-hole flowing pressures, giving you the visibility to make the best economic decision for your well.



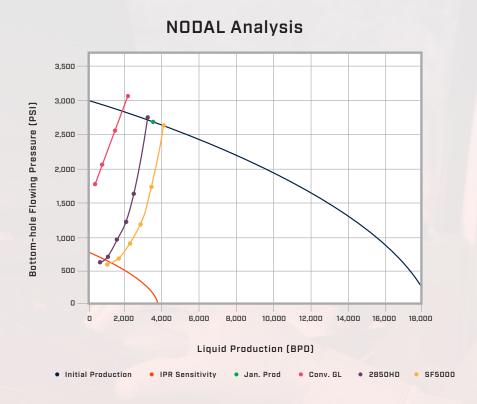
SO MANY WELLS, SO LITTLE TIME

Do more with less. We're all being asked to find a new gear of productivity and efficiency to reduce break-even costs and be profitable in a volatile and uncertain commodity price environment.

For production engineers stretched for time, Extract's CLA service is both fast and accurate. Our proprietary XSize sizing software with nodal analysis makes quick work of modeling scenarios that could otherwise waste precious hours or even days. And XSize has a consistent track record of accurately predicting well production performance. You can rely on us to give actionable and accurate recommendations in a timely manner.

INTUITIVE COMPARISONS IN A FAMILIAR FORMAT

Production engineering teams are no strangers to nodal analysis. Each lift scenario is plotted against production and bottom-hole flowing pressure to show which lift scenario has a production advantage at a specific point in the draw-down.



Only Extract can offer this intuitive, powerful comparison for a range of ESP and gas lift production scenarios. For a true production partner who can help you accelerate reserves and economic returns, choose the partner defying the norm: Extract Production Services.